Extractive Sector										
Reporting Entity Name										
Reporting Year	From	1/1/2021	To:	12/31/2021	Date submitted	5/25/2022	BIRCHCLIFF			
Reporting Entity ESTMA Identification Number	E575184	184		Original SubmissionAmended Report						
Other Subsidiaries Included (optional field)				N/A						
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Jesse Doenz			Date	5/25/2022				
Position Title	C	ontroller & Investor	r Relations Ma	nager						

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2021	To: Birchcliff Energy Ltd. E575184	12/31/2021			CAD						
Payments by Payee													
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments		Notes ³⁴		
Canada -Alberta	Government of Alberta			61,310,000	5,050,000		740,000			67,100,000	Royalties paid in-kind total \$11,718,000 and were determined on a fair value basis using the prevailing commodity prices at the time of transfer.		
Canada -Alberta	Saddle Hills Municipality		7,950,000		340,000					8,290,000			
Additional Notes:													

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 1/1/2021 To: 12/31/2021 Birchcliff Energy Ltd. Currency of the Report CAD Reporting Entity Name Reporting Entity ESTMA E575184 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Project Project Name¹ Notes²³ **Production Entitlements** Dividends Country Taxes Royalties Fees Bonuses Total Amount paid by Project Improvement Payments Royalties paid in-kind total \$11,718,000 and were determined on a fair value basis using the 5,390,000 AB Oil and Gas Extraction 7,950,000 61,310,000 740,000 75,390,000 Canada -Alberta prevailing commodity prices at the time of transfer.

Additional Notes³: